

Retail Choice Project

Foresighting
Forum: Making
Provider Data
Available for
Policy Analysis

February 2019

Confidential



The Project

Objective:

- To understand the impacts of network tariff migration on customer's retail bills
- Approach:
 - Bill impact analysis

The Data

- Key Inputs:
 - Customer Load Profiles
 - Retail Offers
 - Network Tariffs
- Wish List:
 - Updated Load Profiles
 - Retail MarketTransparency

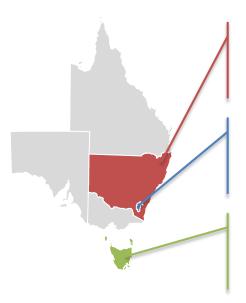
What We Did

- Load Profiles:
 - o 2012 SGSC LPs
- Retail Offers:
 - Standing Offers
- Network Tariff Assignment:
 - Assumed 100% churn



Gathering the Evidence – Network CRP Tariffs (1/2)

Research Focuses on Upcoming Regulatory Determinations



Ausgrid / Endeavour / Essential –
Final Determination due 30 April 2019
Default Tariffs – Flat or Inclining Block
Opt-out New / Replacement – Time-of-Use

EvoEnergy – Final Determination due 30 April 2019

Default Tariffs – Flat or ToU

Mandated New / Replacement – Max Demand

TasNetworks – Final Determination due 30 April 2019

Default Tariffs – Flat or ToU

Opt-in Tariffs – Monthly Max Demand

NB: (i) Final Determinations for Energex, Ergon Energy, SA Power Networks are due 30 April 2020; (ii) Final Determinations for CitiPower, Powercor, Jemena, AusNet Services, United Energy are due 31 October 2020 (before the Victorian AMI Tariff OIC expires in 2021)

- Q3 2018 Project targeted jurisdictions with upcoming regulatory determination processes (i.e. Q3 FY19)
- Network tariff reform approaches varied by jurisdiction



Gathering the Evidence – Retail Market Offers (2/2)

A Representative Set of Retailers were Targeted

State	Networks		Retailers	
	Ausgrid Endeavour Essential	Ausgrid Endeavour Energy Essential energy	Top-3 Gentailers in the NEM	agl George Trial and Origin
f	EvoEnergy	evo energy	Gentailers and Gov't Owned Retailer	agl Conceptability origin Actew/AGL For You
'\	TasNetworks	TasNetworks	Government- Owned Retailers	Aurora ENERGY

- 14 unique combinations of networks and retailers analysed
- Residential and business retail offers and network tariffs
- 175 combinations were analysed in total



Key Inputs into the Analysis

Input	Date	Source	Comments
Customer Half-Hourly Load Profiles	2012	Smart Grid, Smart City (Ausgrid)	Few public domain data sets
Retail Structures and Rates (small customers)	FY18	Retailer Websites	Market vs. Standard Offers
Network Tariff Structures and Rates	FY18	Annual Pricing Reports (DNSPs)	Updated annually
Retail Margins	Estimated	Energeia	Cross-checked vs. ACCC
Retailer Costs by Cost Category	2017	Finncorn (2017) ¹	By Cost to Compete/ Maintain
Average MWh per Customer by Tariff Type	-	Energeia Analysis	RIN Data
Generation Prices and Volumes	2018	AEMO	RRP

Note: 1. Finncorn (2017) 'State of Play. Quantifying the Competitive Outcomes of Retailing in the NEM'



Key Inputs into the Analysis

Input	Date	Source	Comments
Customer Half-Hourly Load Profiles	2012	Smart Grid, Smart City (Ausgrid)	Few public domain data sets
Retail Structures and Rates (small customers)	FY18	Retailer Websites	Market vs. Standard Offers
Network Tariff Structures and Rates	FY18	Annual Pricing Reports (DNSPs)	Updated annually
Retail Margins	Estimated	Energeia	Cross-checked vs. ACCC
Retailer Costs by Cost Category	2017	Finncorn (2017) ¹	By Cost to Compete/ Maintain
Average MWh per Customer by Tariff Type	-	Energeia Analysis	RIN Data
Generation Prices and Volumes	2018	AEMO	RRP

Note: 1. Finncorn (2017) 'State of Play. Quantifying the Competitive Outcomes of Retailing in the NEM'



Analytical Assumptions

	Key Assumption	Summary	Comments
Load Profiles	Geographic Bias	45 commercial and 45 residential load profiles scaled from Ausgrid data were used to assess bills for ACT and TAS	 Smart Grid Smart City dataset (2012) ACT and TAS different to NSW!
	Limited Sample Size	45 profiles were randomly selected for residential and commercial customer classes	 Random is hopefully unbiased Does not reflect customer segmentation
Retail Offers	Price Transparency	Retailers post their standing offers, but most customers are on market offers	 Benchmarked market vs. standing offers Standing offers used in the analysis



Thank You



Energeia Pty Ltd Suite 2, Level 9 171 Clarence Street Sydney NSW 2000 Australia

P +61 2 8097 0070 energeia@energeia.com.au